

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET No. 48

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge  
\$0.05960 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan Bee  
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

*c4/99*

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 96-528 dated August 20, 1997.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 49

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

Original SHEET NO. 49

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

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ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

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C4/99

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No.

1<sup>st</sup> Revision SHEET NO. 50

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO.

Original SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

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OF KENTUCKY  
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MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13  
per kWh for all energy \$ 0.06189  
OFF PEAK RATE: per kWh for all energy \$ 0.03239

SEP 01 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

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1<sup>st</sup> Revision SHEET. 51.

CANCELLING P.S.C. NO.

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Original SHEET NO. 51

PURSUANT TO 807 KAR 5011,

SECTION 9(1)  
CLASSIFICATION OF SERVICE

BY: Stephan Bell

SECRETARY OF THE COMMISSION

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 1, 1997

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1<sup>st</sup> Revision SHEET NO. 52

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 52

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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PUBLIC SERVICE COMMISSION  
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1<sup>st</sup> Revision SHEET NO. 53

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Original SHEET NO. 53

BY: Stephan D. Bell  
CLASSIFICATION OF SERVICE  
SECRETARY OF THE COMMISSION

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF PEAK HOURS

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03566 per kWh for all energy

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1<sup>st</sup> Revision SHEET NO. 54

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 54

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephan D. Bee

DATE OF ISSUE September 5, 1997

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Form for filing Rate Schedules

For All Areas Served  
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1<sup>st</sup> Revision SHEET NO. 55

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

Original SHEET NO. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

**RATES**

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 59.53 per yr	800 KwH	67 Kwh
300 Watt	\$ 75.28 per yr	1,200 KwH	100 KwH
400 Watt	\$112.98 per yr	1,848 KwH	154 Kwh

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OF KENTUCKY  
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CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.  
Other facilities required may be provided subject to the  
Distributor's established policies and practices.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan D Bell  
SECRETARY OF THE COMMISSION

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

1<sup>st</sup> Revision SHEET NO. 56

CANCELLING P.S.C.NO. \_\_\_\_\_

Original SHEET NO. 56

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

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ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

1<sup>st</sup> Revision SHEET NO. 57

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 57

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

CLASSIFICATION OF SERVICE  
BY: STEPHANO BUSA  
SECRETARY OF THE COMMISSION

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$5.42 per Mo.	840 Kwh	70 Kwh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature] TITLE President & CEO  
Name of Officer

C4/99

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Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
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1<sup>st</sup> Revision SHEET NO. 58

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. 58

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
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1<sup>st</sup> Revision SHEET NO. 59

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge  
\$ 0.06699 All Kwh

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

SEP 01 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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24/99

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_

Community, Town or City \_\_\_\_\_

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1<sup>st</sup> Revision SHEET NO. 60

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 60

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

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ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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Community, Town or City  
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1<sup>st</sup> Revision SHEET NO. 61

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

Original SHEET NO. 61

CLASSIFICATION OF SERVICE  
BY: *Stephen D. Bell*  
SECRETARY OF THE COMMISSION

Schedule A & B: General Power Service

AVAILABILITY

Available for all non residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand  
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>	Customer Charge
\$ 5.27	\$4.83	per KWH for all Energy
\$ 0.07970	\$0.06089	

DATE OF ISSUE September 5, 1997

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ISSUED BY *David L. Case*  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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Form for filing Rate Schedules

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PUBLIC SERVICE COMMISSION  
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1<sup>st</sup> Revision SHEET NO. 62

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

Original SHEET NO. 62

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

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Form for filing Rate Schedules

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CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

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Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
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Form for filing Rate Schedules

For All Areas Served  
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1<sup>st</sup> Revision SHEET NO. 64

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04303 per Kwh for all energy

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan Bue

SECRETARY OF THE COMMISSION  
September 1, 1997

DATE OF ISSUE September 5, 1997

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ISSUED BY [Signature]  
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TITLE President & CEO

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PUBLIC SERVICE COMMISSION  
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1<sup>st</sup> Revision SHEET NO. 65

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SEP 01 1997

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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Original SHEET NO. 65

BY: Stephan Bee

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the

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ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 96-528 dated August 20, 1997.

C4/99

**Form for filing Rate Schedules**

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 66

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 66

**CLASSIFICATION OF SERVICE**

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 96-528 dated August 20, 1997 . 24/99



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 67

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.03489 per kWh for all energy

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

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SEP 01 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 96-528 dated August 20, 1997

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For All Areas Served  
Community, Town or City  
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1<sup>st</sup> Revision SHEET NO. 68

Clark Energy Cooperative Inc.

CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

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Original SHEET NO. 68

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

~~CLASSIFICATION OF SERVICE~~  
BY Glenn D. B...  
SECRETARY OF THE COMMISSION

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

DATE OF ISSUE September 5, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY *Glenn D. B...*  
Name of Officer

TITLE President & CEO

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For All Areas Served  
Community, Town or City  
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1<sup>st</sup> Revision SHEET NO. 69

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 69

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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TITLE President & CEO

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For All Areas Served  
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1<sup>st</sup> Revision SHEET NO. 70

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_  
Original SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract

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RATES

Demand Charge: \$7.82 per Kw of billing demand

SEP 01 1997

Energy Charge: \$0.03582 per kWh for all energy

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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TITLE President & CEO

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1<sup>st</sup> Revision SHEET NO. 71

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Original SHEET NO. 71

BY: Stephan D. Bell  
CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October April: 7:00 AM 12:00 Noon Est  
5:00 PM 10:00 PM Est

May September: 10:00 AM 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

(a) Minimum energy requirements as specified within the power contract.

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DATE EFFECTIVE September 1 1997

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TITLE President & CEO

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1<sup>st</sup> Revision SHEET NO. 72

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Original SHEET NO. 72

BY: Stephan D Bell

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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For All Areas Served  
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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

1<sup>st</sup> Revision SHEET NO. 73  
CANCELLING P.S.C. NO. \_\_\_\_\_  
Original SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand  
Energy Charge: \$0.03879 per KWH for all energy

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PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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TITLE President & CEO

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1<sup>st</sup> Revision SHEET NO. 74

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Original SHEET NO. 74

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 Noon Est  
   5:00 PM - 10:00 PM Est

May - September:            10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with (the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

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DATE EFFECTIVE September 1, 1997

ISSUED BY *Stephan D. Bell*  
Name of Officer

TITLE President & CEO

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For All Areas Served  
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1<sup>st</sup> Revision SHEET NO. 75

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

Original SHEET NO. 75

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

**CLASSIFICATION OF SERVICE**

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE September 5, 1997

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TITLE President & CEO

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1<sup>st</sup> Revision SHEET NO. 76

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 76

**CLASSIFICATION OF SERVICE**

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand  
Energy Charge: \$0.03879 per kWh for all energy

PUBLIC SERVICE COMMISSION  
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SEP 01 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Stephan O. Bue  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997

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Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served  
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P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 77

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

Original SHEET NO. 77

BY: Stephan O. Bue

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 Noon Est  
                                     5:00 PM - 10:00 PM Est

May - September:        10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

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DATE EFFECTIVE September 1, 1997

ISSUED BY *Stephan O. Bue*  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 96-528 dated August 20, 1997.

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Form for filing Rate Schedules

For All Areas Served  
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1<sup>st</sup> Revision SHEET NO. 78

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Original SHEET NO. 78

BY: Stephen D. Bau

SECRETARY OF THE COMMISSION  
CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWh equal to the fuel adjustment amount per KWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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TITLE President & CEO

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P.S.C. No. \_\_\_\_\_

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5011, \_\_\_\_\_ Original SHEET NO. 79  
SECTION 9(1)

BY: Stephan Bue

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month

Energy Charge: \$0.02775 per kWh for all energy

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ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

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Case No. 96-528 dated August 20, 1997

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Form for filing Rate Schedules

For All Areas Served  
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PUBLIC SERVICE COMMISSION  
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EFFECTIVE

1<sup>st</sup> Revision SHEET NO. 80

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 80

PURSUANT TO 807 KAR 5011,

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~~CLASSIFICATION OF SERVICE~~

SECRETARY OF THE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est  
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

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Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served

Community, Town or City

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PUBLIC SERVICE COMMISSION  
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EFFECTIVE

1<sup>st</sup> Revision SHEET NO. 81

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 01 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

PURSUANT TO 807 KAR 5:011, \_\_\_\_\_ Original SHEET NO. 81  
SECTION 9 (1)

BY: Stephan Bue

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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TITLE President & CEO

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